

P-W

errellgas, Inc. (Buckeye Gas Products Co.)
NW Sec. 8-T18N.R24E. Apache Cty 562

County APACHE

Area 20 Miles E/Holbrook

Lease No. Suburban

Well Buckeye
Name Gas Products Co.

Name Suburban Companies Fresh Water Well No. 1 William Energy Co.

Location SW NW Sec 8 Twp 18N Range 24E Footage 250' FWL - 1650' FNL

Elev 5298.5 Gr KB Spud 7-3-71 Completed 7-15-71 Total 600'

Contractor J. O. Barnes Drilling Company, Casa Grande, Arizona

Drilled by Rotary X
Cable Tool

Casing Size 14" Depth 312' Cement 50 SKS

Production Horizon

Initial Production Water Well

REMARKS Issuance of permit delayed, waiting on certified plat.

Elec

Logs

Applic. Plugging Completion
to Plug Record Report X

Sample Log
Sample Descript.
Sample Set
Core Analysis
DSTs

Water well accepted by

Bond Co. the Aetna Casualty & Surety Co. Bond No. 8047-02-65 405-32083
& No. Federal Insurance Company filed in P/N 778

Bond Am't \$ 25,000 Canceled Date 1-15-80 Organization Report 4-23-71

Filing Receipt 2897 Dated 8-05-71 Well Book X Plat Book X

API No. 02-001-20148 Loc. Plat X Dedication None-(Water Well)

Permit Number 562

Date Issued 8-26-71

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well ☒ Work-Over ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Different Reservoir ☐ Oil ☐ Gas ☐ Dry ☐

DESCRIPTION OF WELL AND LEASE

Operator: **SUBURBAN COMPANIES** Address: **P. O. Box 3478, Tulsa, Oklahoma 74101**
 Federal, State or Indian Lease Number or name of lessor if fee lease: **Suburban Companies** Well Number: **1** Field & Reservoir: **Unnamed**
 Location: **250' FNL, 1650' FNL** County: **Apache**
 Sec. TWP-Range or Block & Survey: **Section 8, T-18N, R-24E, G. & S. R. B. & M.**

Date spudded: **July 3, 1971** Date total depth reached: **July 12, 1971** Date completed, ready to produce: **July 15, 1971** Elevation (XXXXXX) **5298.50 feet** Elevation of casing hd. range: **5300 feet**
 Total depth: **600'** P.B.T.D.: **----** Single, dual or triple completion?: **----** If this is a dual or triple completion, furnish separate report for each completion: **----**

Producing interval (s) for this completion: **325' - 600'** Rotary tools used (interval): **0 to T.D.** Cable tools used (interval): **----**
 Was this well directionally drilled? **No** Was directional survey made? **No** Was copy of directional survey filed? **---** Date filed: **----**
 Type of electrical or other logs run (check logs filed with the commission): **None** Date filed: **---**

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Surface	17-1/2"	14"		312'	50	0
Liner	12-1/4"	10"	See Below			

TUBING RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
in.	ft.	ft.	in.				
				300 ft	600 ft	250'	perforated.

PERFORATION RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval

INITIAL PRODUCTION

Date of first production: **8/4/71** Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): **----**

Date of test	Hrs. tested	Choke size	Oil prod. during test	Gas prod. during test	Water prod. during test	Oil gravity
			bbls.	MCF	bbls.	* API (Corr)

Disposition of gas (state whether vented, used for fuel or sold): **----**

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Manager of Operations of the Suburban Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date: 8/4/71 Signature: [Signature]

RECEIVED

AUG 9 1971

O & G CONS. COMM.

Permit No. **562**

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Well Completion or Recompletion Report and Well Log

File One Copy

Form No. 4

O & G CONS. COMM.

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
Surface	0	41'	Clay with sand
	41'	156'	Sand and shale
	156'	216'	Sandy shale with clay streaks
	216'	294'	Sandy lime and shale with gypsum
	294'	302'	Shale with lime streaks
Coconino	302'	600'	Sand

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach driller's log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

FENIX & SCISSON, INC.

5805 EAST FIFTEENTH STREET
TULSA, OKLAHOMA

PLEASE REPLY TO:
P. O. Box 15609
TULSA, OKLAHOMA 74115

August 9, 1971

PHONE (918) 835-8471
TELEX NO. (918) 923-3131
CABLE ADDRESS: FENSON TULSA

Mr. W. E. Allen
Oil and Gas Conservation Commission
State of Arizona
4515 North 7th Avenue
Phoenix, Arizona 85013

Dear Mr. Allen:

In answer to your letter of August 5 concerning the wells drilled at Adamana for the Suburban Companies, I should like to offer the following information.

The core test has been plugged and abandoned in accordance with your verbal instructions issued to our Mr. Johnson. Our Engineering Department was to have filed the reports on the core hole, but apparently failed to do so. I have checked with them on this and the necessary reports will be filed immediately.

With respect to the Suburban Companies' Nos. 1 and 2 strat tests, I am assuming you mean the Nos. 1 and 2 solution wells drilled for salt storage. The completion reports on these two wells have been submitted to Mr. Wiruth with the Suburban Companies for his signature and transmittal to you. If my assumption here is incorrect, there must be some misunderstanding for to my knowledge no strat tests as such were drilled.

The application to drill the fresh water well and the completion report on this well were also transmitted to Mr. Wiruth on August 2 and August 3 for his signature and transmittal to you.

Very truly yours,

H. H. Holloway
H. H. Holloway

HHH:wi

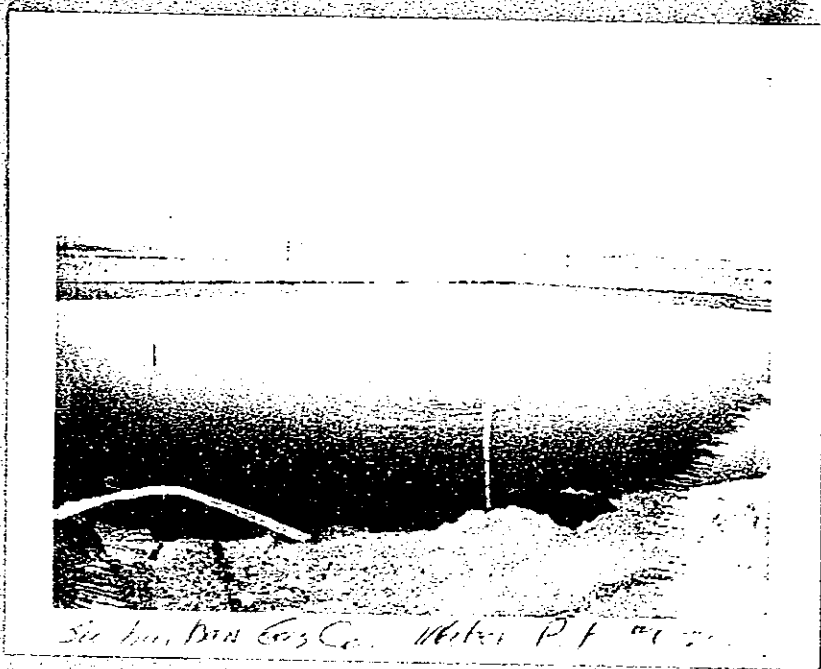
cc: Mr. R. J. Wiruth

RECEIVED

AUG 11 1971

O & G CONS. COMM.

Permits. 554-556 & 557 - 562



See how Dan Co. Works P. F. 11-8-71

11-8-71 #562

November 8, 1971

Memo to: Suburban Companies Core Test #1
NW/NW Sec. 8-T18N-R24E
Apache County
Our File #554

Suburban Companies #2 Fee Strat
NW/NW Sec-8-T18N-R24E
Apache County
Our File #557

Suburban Companies #1 Fee Strat
SW/NW Sec-8-T18N-R24E
Apache County
Our File #556

Suburban Companies Water Well #1
Sec 8-T18N-R24E
Apache County
Our File #562

Memo from: Mr. W. E. Allen, Director
Enforcement Section

On November 5, 1971 the writer visited the Suburban locations. Williams Brothers, the general contractor on this installation, had crews installing the various lines, pumps, loading racks, and related facilities required to complete the installation project. Bert Savoy, William Brothers representative, told me that the #1 Well Reservoir had been enlarged to 2300 barrels capacity. This reservoir had been filled with 2300 gallons of propane. The reservoir for #2 Well is presently being built. It has a present capacity of approximately 2100 barrels. The ultimate capacity will be 150,000 barrels. Another 30 days we will probably see all construction work completed on this project.

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL ☒

RE-ENTER OLD WELL ☐

SUBURBAN COMPANIES, c/o Fenix & Scisson, Inc.
NAME OF COMPANY OR OPERATOR

P. O. Box 15609 Tulsa Oklahoma 74115
Address City State

J. O. Barnes
Drilling Contractor

P. O. Box 141, Casa Grande, Arizona 85222
Address

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor	Well number	Elevation (ground)
	Fresh Water No. 1	5298.50
Nearest distance from proposed location to property or lease line:	Distance from proposed location to nearest drilling, completed or applied-for well on the same lease:	
150 feet	150 feet	
Number of acres in lease:	Number of wells on lease, including this well, completed in or drilling to this reservoir:	
114	One	
If lease, purchased with one or more wells drilled, from whom purchased:	Name	Address
Well location (give footage from section lines)	Section—township—range or block and survey	Dedication (Comply with Rule 105)
250' FWL, 1650' FNL	Sec. 8, T-18N, R-24E, G&SR B&M	
Field and reservoir (if wildcat, so state)	County	
Unnamed - Coconino Sand	Apache	
Distance, in miles, and direction from nearest town or post office		
20 miles SE of Holbrook		
Proposed depth:	Rotary or cable tools	Approx. date work will start
600'	Rotary	7-6-71
Bond Status	Organization Report	Filing Fee of \$25.00
Amount	On file <input checked="" type="checkbox"/> Or attached	Attached <input checked="" type="checkbox"/>
Remarks:		

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Manager of Operations of the Suburban Co's (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Robert J. Smith
Signature

August 4, 1971
Date

Permit Number: 562
Approval Date: _____
Approved By: _____

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Application to Drill or Re-enter

File Two Copies

AUG 9 1971

Form No. 3

O & G COMS. COMM

(Complete Reverse Side)

1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
3. All distances shown on the plat must be from the outer boundaries of the Section.
4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐
5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation _____
6. If the answer to question four is "no," list all the owners and their respective interests below:

Owner	Land Description

CERTIFICATION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Name _____

Position _____

Company _____

Date _____

I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor _____

Certificate No. _____

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
14"	36.71	Elec-weld	0	312	271 to 321	50
10"	21.15	" "	300	600	Liner - uncemented	



PERMIT TO DRILL

This constitutes the permission and authority from the
OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: SUBURBAN COMPANIES
(OPERATOR)

to drill a well to be known as

SUBURBAN COMPANIES FRESH WATER WELL #1
(WELL NAME)

located 250' FWL - 1650' FWL

Section 8 Township 18N Range 24E, Apache County, Arizona.

The NONE (FRESH WATER WELL) of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 26th day of AUGUST, 19 71.

OIL AND GAS CONSERVATION COMMISSION

By

W.B. Allen for J.B.
EXECUTIVE SECRETARY

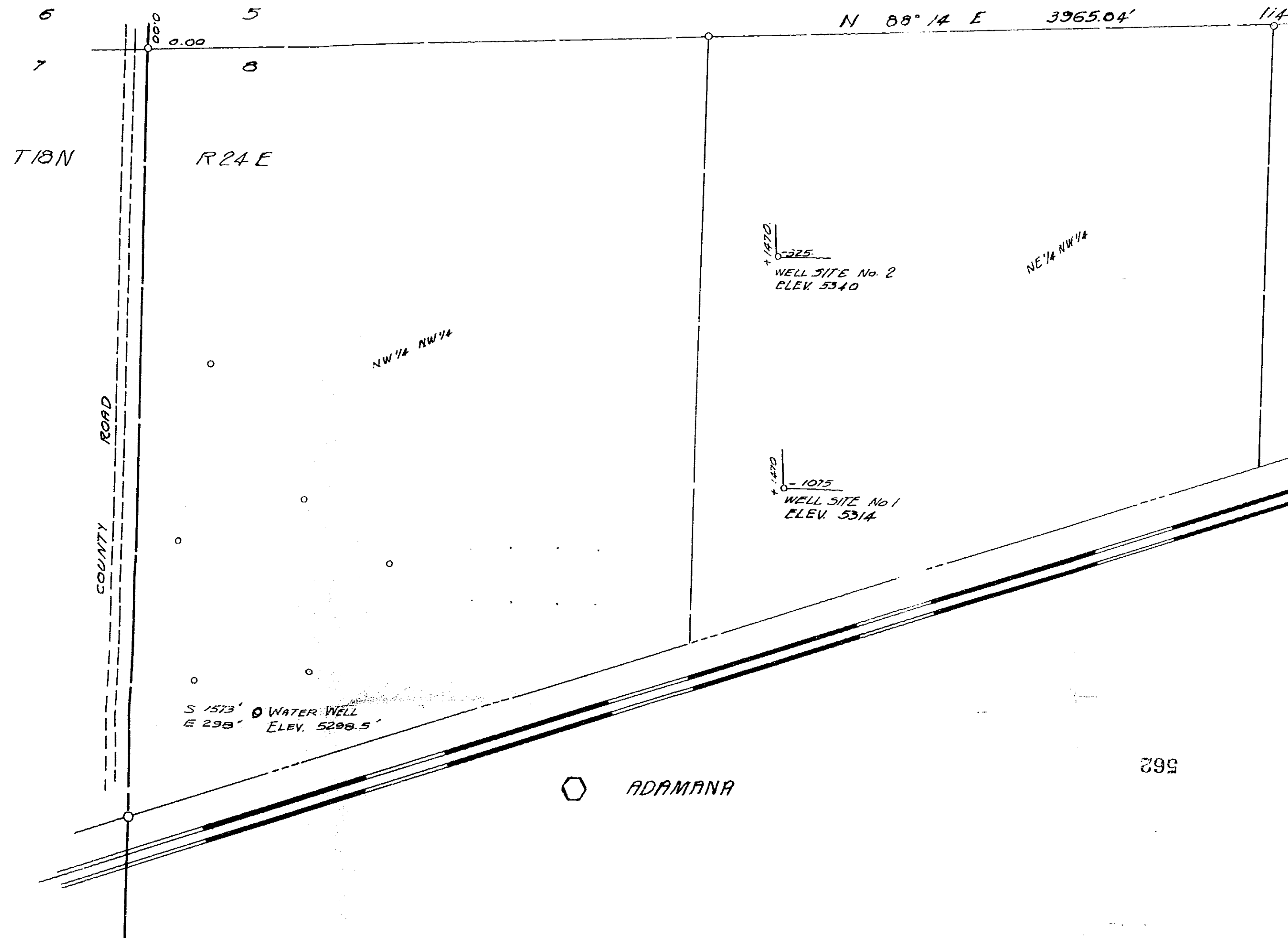
PERMIT N^o 562

RECEIPT NO. 2897
API NO. 02-001-20148

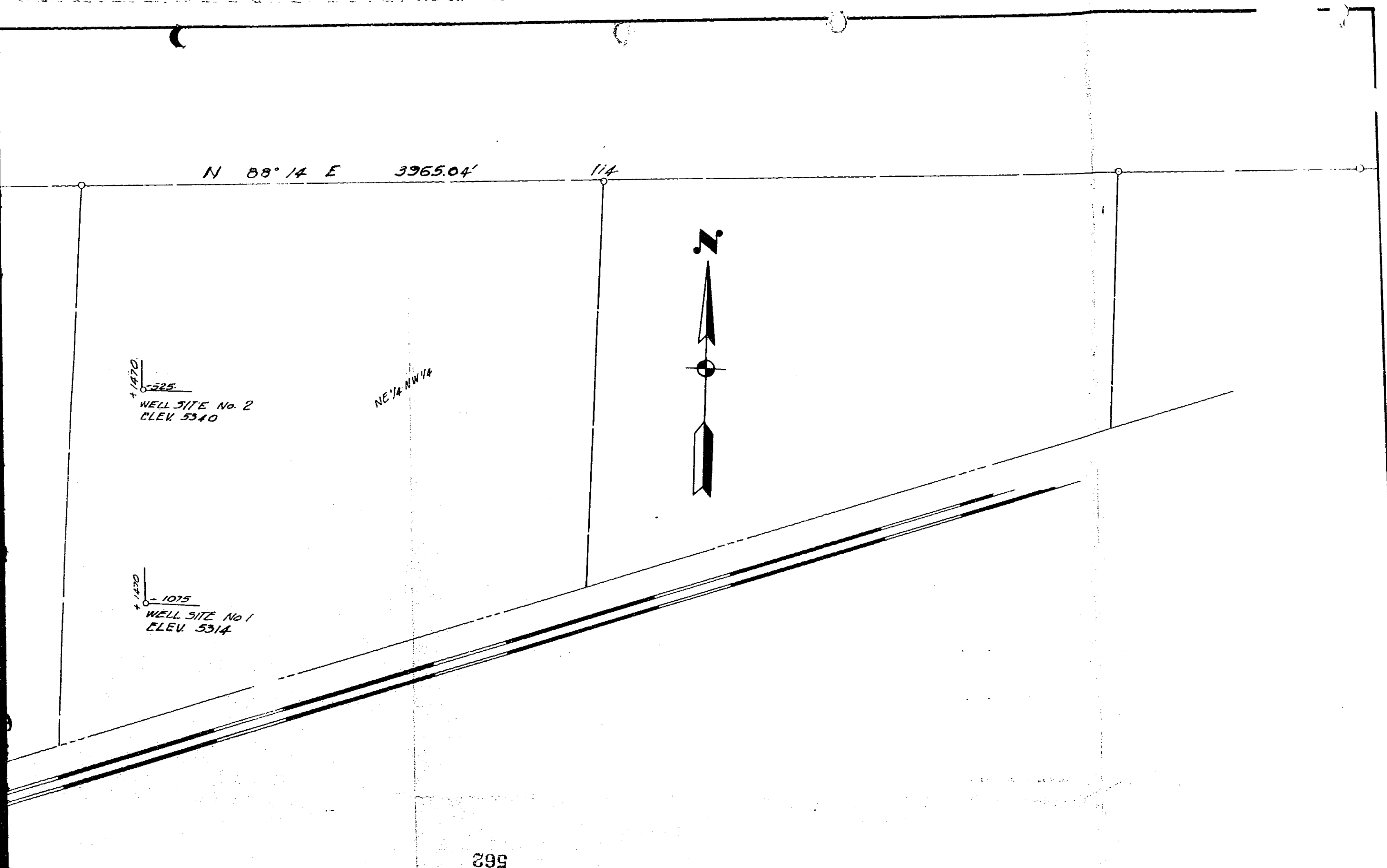
State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

FORM NO. 27

SAMPLES ARE REQUIRED



GREER ENGINEERING		
HOLBROOK ---- ARIZONA		
WELL SITE LOCATION		
SEC. 8, T18N, R24E, G4SR,		
APACHE COUNTY, ARIZ.		
PREPARED Williams Bros. Engr. Co.		
FOR Tulsa OKla		
SURVEYED	LCG.	6-71
LAYOUT		
DESIGN		
DRAWN	LCG.	6-7
CHECKED		
SCALE	1"=200'	
DRAWING NO.	709-10545	



DAMANA

299

		DATE	GREER ENGINEERING CO. HOLBROOK ---- ARIZONA
SURVEYED	L.C.G.	6-71	
LAYOUT			WELL SITE LOCATIONS SEC. 8 T18N, R24E, GFSRB.F.M. APACHE COUNTY, ARIZONA
DESIGN			
DRAWN	L.C.G.	6-7	
CHECKED			PREPARED Williams Bros. Engr. Co. FOR Tulsa OKla.
SCALE	1" = 200'		
DRAWING NO.	709-1054B		

Signature
6-10-71

Williams Bros. Engr. Co.
Inc. (Buckeye Gas Products)
1111 N. 1st St., Tulsa, Okla. 74103

FERRELLGAS LPG FACILITY

Operator: Ferrellgas Inc.
Bond Company: Travelers Casualty and Surety Co. of America
Bond No.: 030 S 103626358 BCM
Amount: \$25,000.00
Date approved: 8/01/96

Permits covered by this bond:

556 (Cavern 01)
557 (Cavern 02)
✓ 562 (Water well)
602 (Cavern 03)
603 (Cavern 04)
606 (Cavern 05)
607 (Cavern 06)
646 (Cavern 07)
647 (Cavern 08)
648 (Cavern 09)
671 (Cavern 10)
672 (Cavern 11)
776 (Cavern 12 -- not developed)
777 (Expired)
778* (Expired)

* Bond in Permit #778



Fife Symington
Governor

State of Arizona
Arizona Geological Survey

845 North Park Avenue, #100
Tucson, Arizona 85719
(602) 882-4795



Larry D. Fellows
Director and State Geologist

July 13, 1993

Ms. Brenda Davis, Mail Drop 5
Ferrellgas
One Liberty Plaza
Liberty, Missouri 64068

Re: Ferrellgas wells in Arizona
Approval of blanket bond #U1665522, United Pacific Insurance Company
Release of blanket bond #400 GV 7009, St. Paul Fire and Marine Insurance Company

Dear Ms. Davis:

I have enclosed an approved copy of the referenced blanket bond #U1665522 effective July 16, 1993, for all wells operated by Ferrellgas in Arizona.

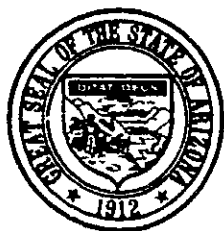
This letter represents the Oil and Gas Conservation Commission's approval to release the referenced blanket bond #400 GV 7009 effective July 16, 1993.

Sincerely,

Steven L. Rauzi
Oil & Gas Program Administrator

Enclosure

c Ms. Mary T. Flanigan, St. Paul Seaboard, Overland Park, Kansas



Fife Symington
Governor

State of Arizona
Arizona Geological Survey

845 North Park Avenue, #100
Tucson, Arizona 85719
(602) 882-4795



Larry D. Fellows
Director and State Geologist

June 29, 1993

Ms. Kathy Cordera
Martin Insurance
P. O. Box 8418
Prairie Village, Kansas 66208-0418

562
FAX 913-676-9145 one copy of
bond form No 2 6/29 @ 7:20 AM SLP

Dear Ms. Cordera:

In response to your telephone call this morning, I have enclosed two blank copies of the Oil and Gas Conservation Commission's Performance Bond. File two copies of the completed bond form to my attention at the letterhead address.

Our records show that Ferrellgas currently has twelve storage wells and one freshwater well under bond.

Let me know if I can be of further assistance.

Sincerely,

Steven L. Rauzi

Steven L. Rauzi
Oil & Gas Program Administrator

Enclosures



Fife Symington
Governor

State of Arizona
Arizona Geological Survey

845 North Park Avenue, #100
Tucson, Arizona 85719
(602) 882-4795



Larry D. Fellows
Director and State Geologist

May 20, 1993

Ms. Mary T. Flanigan
Attorney-in-Fact
St. Paul Seaboard
P. O. Box 935
Overland Park, Kansas 66201-0935

562

Re: Ferrellgas, Inc. blanket performance Bond No. 400 GV 7009

Dear Ms. Flanigan:

I received your certified letter No. P 105-228-862 requesting the St. Paul Fire and Marine Insurance Company's release from obligation under the captioned bond because the captioned bond is being replaced by United Pacific Insurance Company Bond #U1665502 effective June 25, 1993.

A.A.C. R12-7-103 requires a performance bond to remain in effect until (1) the wells under the bond have been plugged and abandoned as approved by the Oil and Gas Conservation Commission, or (2) the a new blanket bond is posted for the wells. I have not received or approved a replacement bond for the captioned bond.

As a result, I cannot release St. Paul Fire and Marine Insurance Company's obligation under the captioned bond until the United Pacific Insurance Company Bond #U1665502 is received by this office and approved.

Please let me know if I can be of further assistance in this matter.

Sincerely,

Steven L. Rauzi
Oil & Gas Program Administrator

c Mr. Greg Greer, Ferrellgas, P.O. Box 4644, Houston, Texas 77216
Mr. Dale Thompson, Ferrellgas, P.O. Box 1024, Holbrook, Arizona 86025



OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
4515 NORTH 7TH AVE.
PHOENIX, ARIZONA 85013
PHONE: (602) 271-5161

April 16, 1973

Mr. D. J. Dougherty
Williams Energy Company
P. O. Box 35
Holbrook, Arizona 86025

RE: LPG STORAGE PROJECT

Dear Mr. Dougherty:

On a recent visit to your storage project at Adamana, it was noticed that at times brine was allowed to flow directly from the well to the ground. This brine or salt water then collected in a low spot just north of your fence line and also just north of the railroad right of way. This is in violation of Rule 306 and 307 of the Rules and Regulations of the Oil and Gas Conservation Commission. This situation has been called to the attention of both Mr. Greer and Mr. Sam Snyder.

If at times it is necessary to purge your wells in this manner, the brine or salt water must be contained in a suitable vessel or pit that has been prepared in such a manner that it is impervious to seepage.

Please instruct your employees to stop the practice of allowing the brines or salt water to escape to the ground.

Should you have any questions regarding this matter, please feel free to contact this office.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/r1b

Enclosure

August 26, 1971

Mr. Robert J. Wiruth
The Suburban Companies
LP GAS DIVISION
PO Box 3478
Tulsa, Oklahoma 74101

Re: Suburban Companies Fresh Water Well #1
SW NW Sec. 8-T18N-R24E
Apache County
Our File #562

Dear Mr. Wiruth:

Enclosed please find Receipt No. 2897 covering the \$25 filing fee,
a copy of your approved Application for Permit to Drill, and Permit
To Drill No. 562.

Also enclosed are miscellaneous instruction sheets concerning samples
and other Commission requirements.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/rlb
Enc.

August 24, 1971

Mr. Robert J. Wiruth
The Suburban Companies
LP Gas Division
P. O. Box 3478
Tulsa, Oklahoma 74101

Re: Fresh Water Well #1

Dear Mr. Wiruth:

Please refer to our letter of August 9, 1971 requesting a certified plat designating the location of the above referenced well.

As we have previously informed you, we are holding your application in suspense until such time as this plat is received. Please forward the requested plat as quickly as possible.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/r1b

THE **suburban** COMPANIES

LP GAS DIVISION
P.O. BOX 3478
TULSA, OKLAHOMA 74101
918-583-1711


August 23, 1971

Oil & Gas Conservation Commission
Mr. W. E. Allen
4515 North 7th Avenue
Phoenix, Arizona 85013

Dear Mr. Allen:

Attached is a plat showing the location of the water well on our Apache County storage sight as requested in your letter of August 9, 1971. I trust that this will provide you with sufficient data to process our application.

Very truly yours,


R. J. Wiruth
Manager of Operations

RJW/lr

Attachment

562

ONE OF THE WILLIAMS COMPANIES

RECEIVED
AUG 25 1971
O & G CONS. COMM.

August 9, 1971

Mr. Robert J. Wiruth
The Suburban Companies
LP GAS DIVISION
PO Box 3478
Tulsa, Oklahoma 74101

RE: Fresh Water Well #1

Dear Mr. Wiruth:

Thank you for the completed reports and logs of your storage wells #1 and #2.

We will be in a position to issue the permit for your water well as quickly as we have received a copy of the certified plat. Until such time as this plat is received, we are holding your check and application to drill in suspense.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/rlb

556-550

THE suburban COMPANIES
LP GAS DIVISION
P.O. BOX 3478
TULSA, OKLAHOMA 74101
918-583-1711

August 5, 1971

Oil & Gas Conservation Commission
Mr. W. E. Allen
4515 North 7th Avenue
Phoenix, Arizona 85013

Dear Mr. Allen:

Attached is the completion reports and one copy of the logs for our storage wells #1 and #2, Apache County, Arizona. The drilling time and bit record have been mailed to you under separate cover from H. H. Johnson, Fenix and Scisson.

Also enclosed is our application to drill a water well at our location. You will find our \$25.00 permit fee attached. We have also enclosed the well completion report. We had previously obtained our permit to drill the water well from the Arizona State Land Department. I am sorry for the oversight on our part but I didn't realize that your department also had jurisdiction over water wells.

This should complete our drilling program in Arizona for the present. We appreciate the assistance you have given us during the project. I trust that we have submitted sufficient data to keep us in compliance with the state requirement and we desire that all data supplied remain "confidential".

Sincerely,

R. J. Wiruth
R. J. Wiruth
Mgr., of Operations

RJW:jp
Attachment

550
Permit 556 & 557 - 562
ONE OF THE WILLIAMS COMPANIES

file # 562
RECEIVED
AUG 9 1971
O & G CONS. CO.



OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
4515 NORTH 7TH AVE.
PHOENIX, ARIZONA 85013
PHONE: (602) 271-5161

August 5, 1971

Mr. H. H. Holloway
Fenix & Scisson, Incorporated
P. O. Box 15609
Tulsa, Oklahoma 74115

Re: Suburban Companies #1 Fee Strat
SW/4 NW/4 Sec. 8-T18N-R24E
Apache County
Our File #556

Suburban Companies Core Test #1
NW/4 NW/4 Sec. 8-T18N-R24E
Apache County
Our File #554

Suburban Companies #2 Fee Strat
NW/4 NW/4 Sec. 8-T18N-R24E
Apache County
Our File #557

Suburban Companies Water Well #1
Sec. 8-T18N-R24E
Apache County 562

Dear Mr. Holloway:

Please furnish this Commission a Completion Report (Form 4) on your #1 and #2 strat tests as quickly as possible.

Also, advise what your intentions are on your #1 core test. If this well is to be used as a future water well, we will need a Completion Report (Form 4). If it is to be plugged and abandoned, we will, of course, need an Application to Plug (Form 9) stating the methods you intend to use in plugging this well. Following the plugging we will need a Plugging Report (Form 10) and a Completion Report (Form 4).

We are still waiting for the Application to Drill your water well; and, we will also need a Completion Report (Form 4) on this well.

May we have the above information as quickly as possible.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA:jd

July 14, 1971

Mr. H. H. Holloway, Jr.
Fenix & Scisson
5805 East 15th Street
Tulsa, Oklahoma 74112

Re: Water Well #1

Dear Mr. Holloway:

Please refer to my letter of July 2, 1971 advising you of the necessity of filing an Application to Drill the above referenced well. Please submit this Application to Drill completed in detail together with the \$25 filing fee and so forth immediately.

Since this well has been drilled and completed, it is very necessary that you submit this application without further delay.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA:jfd

562

July 2, 1971

Mr. H. H. Holloway, Jr.
Fenix & Scisson
5805 East 15th Street
Tulsa, Oklahoma 74112

Dear Mr. Holloway:

The enclosed forms are sent to you at the request of Mr. E. W. Johnson. We are also enclosing a copy of our "Rules and Regulations".

The plugging of your #1 core test, Permit #554, has been discussed with Mr. Johnson; and, he has verbal permission to plug the hole in the manner we discussed. However, we will still need Form 9, Application to Abandon and Plug, completed and submitted to this office. Also Form 10, Plugging Record, and Form 4, Well Completion Report, must be submitted to this office after plugging of the hole is completed.

The drilling of your water well to be used for water for washing out the storage reservoir will be handled in the same manner as are the other holes that you are drilling, i.e., Drilling Permit, Application to Drill, \$25 filing fee, and so forth.

If this office can be of any assistance please let us know.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA:jd
Enc.

554-562